

## **EBA Filing Requirement 1**

### **Base Net Power Cost (NPC) and Wheeling Revenue Information**

- (a) Test Period Total Company monthly net power cost (NPC) study results in the format of the Company's Confidential Attachment R746-700-23.C.1-1, tab labeled "NPC", in Docket 10-035-124 (detail includes megawatt-hours (MWh), fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt-hour (kWh)). Test Period Total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Exhibit B, page 2 of 2, of the Settlement Stipulation filed in Docket 10-035-124 or the Company's Confidential Attachment EBA FR 5-1, tab entitled "Wheeling Revenue" in Docket 12-035-67.
- (b) Test Period Total Company monthly NPC study results and wheeling revenue in 1(a) above by cost classification, by name of the applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04, by FERC Account number, any subaccount number and any applicable SAP Account number in substantially the same format as the worksheet tabs entitled "(4.2) Base NPC by Cat", and "(4.3) Base UTGRC11StlmtNPC" in the confidential work papers to Exhibit RMP\_(BSD-2) in Docket 12-035-67, and in the Company's Confidential Attachment EBA FR 5-1, filed in Docket 12-035-67.
- (c) Test Period Total Company NPC and wheeling revenue monthly detail in inter-jurisdictional cost allocation format substantially similar to Exhibit RMP\_(SRM-2R) page 12.22 in Docket 10-035-124 or the worksheet tabs entitled "(4.1) UT Allocated Base NPC" and "(5.1) Wheeling Revenues", in the confidential work papers to Exhibit RMP\_(BSD-2) in Docket 12-035-67, each line item by month, by FERC Account number and the name of the applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04.
- (d) Test Period Allocation Factors: Test Period Total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket 02-035-04 in a format substantially similar to Exhibit RMP\_(SRM-2), page 1 of 1 in Docket 12-035-67 or Exhibit RMP\_(SRM-2R), pages 11.16 through 11.18.
- (e) Test period Utah monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format (see format and detail references in 1(c) above).

- (f) Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to the Worksheet tab entitled “Energy Factor”, line 132, in the Company’s Attach 746-700-22 C.1, June 2012, file COS UT June 2012\_Rolled In. xlsx filed by Craig Paice in Docket 10-035-124.
- (g) Composite NPC allocation detail. See OCS Exhibit 1.1 page 1 of 2, in Docket 11-035-T10.
- (h) Test period billing determinants by rate schedule.

### **Response to EBA Filing Requirement 1**

- (a) Please refer to the confidential energy balancing account (EBA) work papers accompanying the Direct Testimony of Company witness, Brian S. Dickman, specifically tabs “(7.4) Base UTGRC12 Stmt NPC” and “(7.7) Base UTGRC14 Stmt NPC”, and Confidential Attachment EBA FR 1 -1. For test period wheeling revenues and volumes, please refer to Attachment EBA FR 1 -2; specifically the work book entitled “Wheeling Volumes and Revenues 2014”, the column entitled “Billable Volumes Base Period MW”.
- (b) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tabs “(7.3) Base NPC by Cat (GRC12)” and “(7.6) Base NPC by Cat (GRC14)” and tab “(8.1) Wheeling Revenues”.
- (c) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tabs “(7.2) Allctd Base NPC (GRC12)” and “(7.5) Allctd Base NPC (GRC14)” and tab “(8.1) Wheeling Revenues”.
- (d) Please refer to Attachment EBA FR 1 - 3, which provides test period allocation factors.
- (e) Please refer to the Company’s response to subpart (c) above.
- (f) Please refer to Attachment EBA FR 1 -4, which provides test period retail sales net of industrial customer pass-through energy sales. This is consistent with the data in the prior general rate case (GRC), Docket 11-035-200 and Docket 13-035-184, since the Company is proposing class allocations consistent with the orders in these GRCs.
- (g) Please refer to Attachment EBA FR 1 -5, which provides test period composite net power cost (NPC) allocation detail. Since the monthly Base EBA amounts for the 2014 deferral period were set in two different GRCs,

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Docket 11-035-200 and Docket 13-035-184, this filing uses the NPC Allocators from both periods, as explained in the Direct Testimony of Company witness, Joelle Steward. The attached NPC Allocators were included in the Settlement Stipulation at Exhibit A1, page 3, in Docket 11-035-200 and Exhibit A, page 4, in Docket 13-035-184.

- (h) Please refer to Ms. Steward's Direct Testimony; specifically Exhibit \_\_\_RMP (JRS-2), which provides test period billing determinants by rate schedule.

Confidential information is provided subject to Utah PSC Rule 746-100-16.